

Table of Contents

- p. 9 Introduction
- 11 Chapter 1
The Hydrate-based Carbon Capture for the Exploitation of NGH
- 1.1. NGH Exploitation: an Over-supply of Environmental Friendly Gas Supply, 11
 - 1.2. Energy Demand Perspectives and Economic Growth, 15
 - 1.3. The Persistent Growth of the Hydrocarbon Demand in the Short-medium Term and the Instability if Its Pricing System, 20
 - 1.4. Impact Effects on the Electrical System, 32
- 39 Chapter 2
The Perspectives of the Exploitation of NGH. Reflections on the Energy Security and the Efficiency of the Industrial Chains of a New Over-Supply of Natural Gas
- 2.1. The Recovery of the Centrality of “Energy security”, 39
 - 2.2. Perspectives for an Increasing Sureness in Gas Provision and Availability, 41
 - 2.3. Persistent Risks and Renewed Role for Gas Storage: Claims for a More Stringent and Effective Storage Regulation in Europe, 43
 - 2.4. NGH Over Supply: Energy Source Availability and Opportunity, 46
 - 2.5. Perspectives for an Increasing Provision of Environmental Neutral Natural Gas: NGH, 54
- 57 Chapter 3
The Prospects of NGH Over-Supply with the Affirmation of the LNG Supply Chain
- 3.1. The Energy Crisis and the Affirmation of LNG, 57
 - 3.2. LNG Distribution and Infra-gas Competition, 59
 - 3.3. The Leadership of LNG in the Current Energy Scenario, 63
 - 3.4. LNG: a New Baseload Supply for the European Market, 66

- 3.5. LNG and “Environmental Neutral Gas” Are Expected to Be Central to Decarbonizing: the Case of Maritime Sector, 71
- 3.6. A Technical-economic Analysis of a Possible Future Over-supply. Estimation of the Effects of the Systematic Expansion of Hydrates with the Characterization of Environmental Neutrality, 75

- p. 79 Chapter 4
“NGH&HbCC” as Input for Hydrogen Industry. From Blue to a “New Green Hydrogen”
 - 4.1. HbCC Process for a New Hydrogen Industry, 79
 - 4.2. A Color’s Labels for Hydrogen Industries, 81
 - 4.3. NGH Option for Blue Hydrogen, 83
 - 4.4. Perspectives for a New Hydrogen Economy: CCS and Hydrogen Public Policies, 86
 - 4.5. Perspectives for a New Hydrogen Economy: Evidences for an Economic and Political Analysis, 89
 - 4.6. Investigation on Impact of Energy Regulation and Macroeconomic Variables on Technological Innovation of Green Energy Transition Policy, 94
 - 4.7. Towards the Application of “Sector Coupling”: From Hydrogen Cogeneration to the Integrated Use of Gas Networks, 98

- 101 Chapter 5
Focus on the Energy Transition: Resistances, Difficulties, Costs. The Opportunities of Hydrate-based Carbon Capture for a new NGH Supply
 - 5.1. The Inevitability of Energy Needs from Fossil Sources and the Goals of Secarbonisation, 101
 - 5.2. A Pragmatic Approach toward More Sustainability of Our Quantitative Growth: Improve Methane Quota in Energy Mix, 104
 - 5.3. LCOE Analysis: Perspectives for Sustainable Energetic Mix, 106
 - 5.4. Environmental Neutrality and Availability: HbCC Opportunities for NGH Exploitation, 118
 - 5.5. Economic Analysis of HbCc Application to NGH Exploitation for CH₄ Production, 120
 - 5.6. CO₂ Implicit Avoid Costs, 126
 - 5.7. LCOE and LCA: Evaluation Methodologies for the Evaluation of Energy Mixes in Light of the HbCC Perspective for the Exploitation of NGH, 132

p.	137	Chapter 6 <i>Investments Perspectives for International Financial Operators and Funds. Strategic Guidelines</i>
	6.1.	Needs for Investments and Opportunities for Investors, 137
	6.2.	Guidelines for Investors and for the Strategic Repositioning of Energy Utilities, 139
	6.3.	Rationale for a Public Sustainable Strategy to Attract Private Investments: a Mix of Public Funding and Asset Based Regulation, 142
	6.4.	Grasp the Opportunity: Building a Teaser for Investors, 145
	6.5.	Equity Financing <i>vs.</i> Debt Financing: an Overview Applied for HbCC Investments to Exploit NGH, 147
	151	Conclusion. Increasing Room for Future Studies
	157	References

Introduction

This book is a report of my last three years facing an economic analysis of an innovation, a potentially revolutionary innovation, giving room for radical changes to match a new sustainable development with 1. reliability, 2. efficiency and 3. security of energy supply for all industrial sectors of our countries: extraction of Natural Gas (CH_4) from Natural Gas Hydrates (NGH), the so-called “ice-like solid crystalline compounds”, by injection of CO_2 , the so-called Hydrate-based Carbon Capture (HbCC) process.

Alongside conventional fossil fuels, notably oil, coal, and natural gas, a new source of natural gas discovered in the last few decades has moved into the focus of interest: the so-called gas hydrates. These are solid crystalline compounds of gas and water molecules in which a guest gas molecule, notably methane (CH_4), is trapped in a cage structure formed by water molecules. Facing the enormous potentially availability of NGH we have to consider it as a potential future energy source for energy demand increases; moreover, the unique properties of NGH make them suitable for several practical applications, such as gas transportation, cold storage, carbon capture and storage, water desalination, energy storage and so on.

The structural impact, accounted for by the economic analysis, of the reflections of the profound transformation of the traditional CH_4 production chain into a sort of sustainable “new primary source”, thanks to its extractability from NGH clathrates in ways that would configure a sort of “environmental neutrality”, being the same molecule due to the simultaneous injection of CO_2 and, therefore, the storage of CO_2 in a new mode of carbon capture and storage, is believed to be important, potentially able to envisage discontinuity in the evolution of international energy mixes.

The desire to pursue energy policy choices aimed at ensuring maximum consistency with the objectives of sustainability and, more specifically, achieving the best “energy-environmental neutrality”, has now become a dogmatic issue, bordering on ideological, in political, academic and institu-

tional debates. At the same time, however, the diffusion and development of energy generation plants initially prefigured as “renewable” are proving more and more clearly to be problematic management, of evident burden (with tax burden significantly diverted to the purposes), of uncertain effectiveness with respect to purposes of satisfying the increasingly growing Energy Demand in the world and, above all, of dubious validity, including environmental ones, in the light of a more widespread and articulated application of Life Cycle Assessment (LCA) and Levelized Cost of Energy (LCOE) methodologies.

The developments in the zonal, national and international energy mixes also highlight new trends, new problems with respect to the apparent polite political choice aimed toward a totally unconditional support for the so-called Renewable Energy Sources (RES), if only due to the fact that the technologies that determine their generative activation are anything but sustainable. Furthermore, the emphasis that today is placed on the frontier of hydrogen development, as a desired source of energy, poses problems of the pragmatic effectiveness of this option. The evolution of the stimuli towards the development of new techniques of Carbon Capture and Storage (CCS) options on natural gas provisions in Steam Reforming (SRM) process for the production of Blue-Hydrogen repropose the centrality of the natural gas supply in the concrete realization of the structural innovation of the Hydrogen Economy.

Finally, in order to achieve general decarbonization objectives, it becomes very important to experiment with a concrete implementation of technologies capable of extracting NGH and capturing CO₂ at the same time, would determine a real revolution in the world energy scenario.